

PWC® as a method for annular remediation

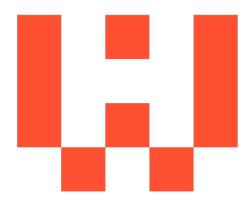
Qualification and verification by design vs. demonstration



Who are HydraWell?

What is PWC®?

Testing



Who are Hydrawell?

PASSIONATE.

Establish in 2008 Recognised it was time for a new approach to Well Integrity

PIONEERING.

The industry was in need of a new approach to replace cumbersome traditional methods for barrier remediation

PROBLEM SOLVING.

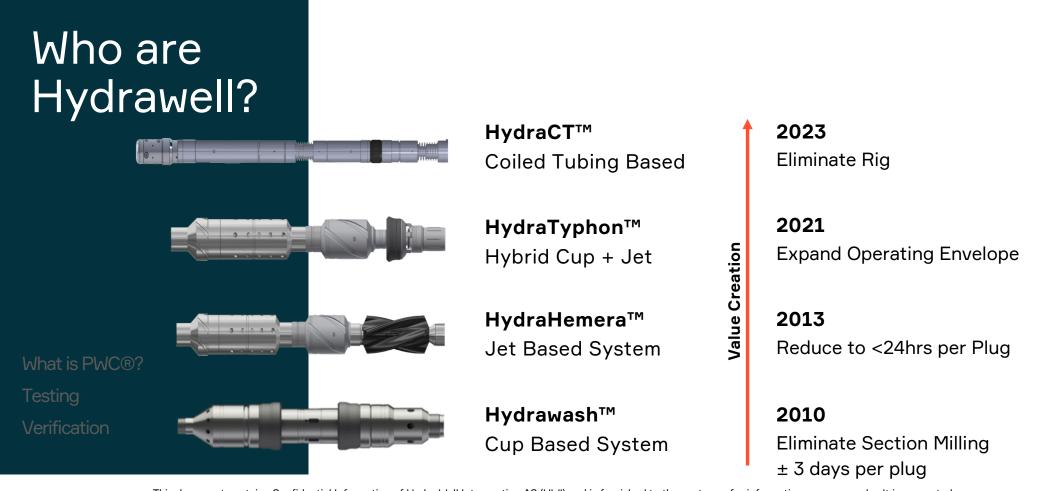
Invented something quicker, slicker and safer: PWC®





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As responsible P&A innovators, our PWC® method for annular remediation has evolved over the years



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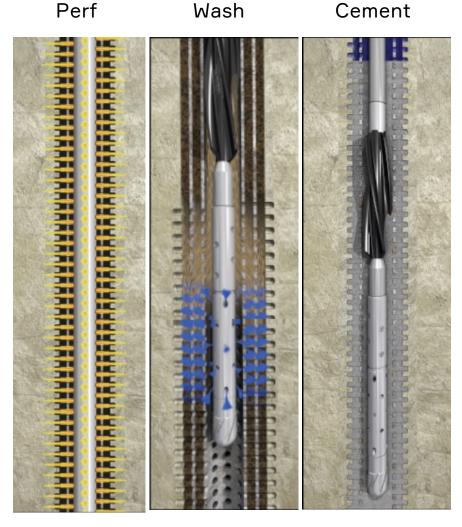
Technical Seminar: Plugging and Abandonment – HAVTIL 7th May 2024

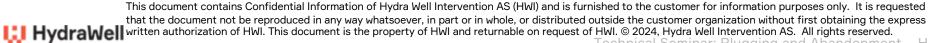
What is PWC®?

،/Who are Hydrawell

Testing

- Restores annular integrity
- Replacement for Section milling, Perf & Squeeze, Cut & Pull
- First plug installed in 2010.
- 575+ plugs installed
- Typically 1.5-2 days





✓ Yard testing: Removal of annular debris

✓ Fullscale SIT

✓ CFD modelling

Digital Twin

What is PWC®?



- Yard testing: Removal of annular debris
- Fullscale SIT
- CFD modelling
- ✓ Digital Twin

What is PWC®?

Verification

- 7" casing inside 9-5/8"
- 12" plexi glass simulating open hole
- Filled with barite/cement mix (90/10)
- Washing with 70 liter per nozzle (700 lpm)
- 7" x 9-5/8" annulus was completely cleaned

Washing effect #1: direct hit



Washing effect #2: indirect hit





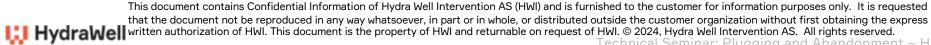
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Who are Hydrawell? What is PWC®?









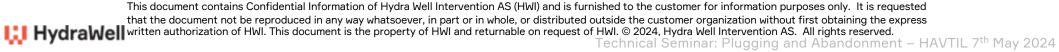
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- Fullscale SIT
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What is PWC®?









- ✓ Yard testing: Removal of annular debris
- ✓ Fullscale SIT
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Who are Hydrawell? What is PWC®?

Verification

#1 – HydraCT™



#2 – HydraHemeraTM



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SIT Example #1 – 3.6" SwivelJet HydraCT™ test at Ullrigg (NORCE)

- 1. Tagged TOC at planned depth
- Drilled hard cement thru entire cemented interval.
- 3. Isolation scanner used to log Cement bond, perfect bond.
- 4. Retrieved and cut joints fully cemented in cross section.



10 3/4" Casing

6 5/8" Tubing



Slot perforation

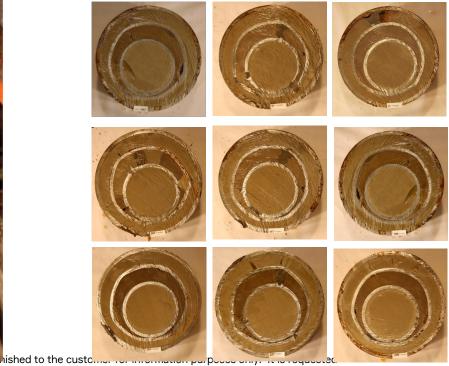
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SIT Example #2 – 7" x 9-5/8" Dual Casing full SIT on Ullrig (NORCE)









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Drill out and log PWC® area

Negative Inflow Test

Computational Fluid Dynamics – Digital Twin

Weight Tag and Pressure Test

PWC® Qualification Matrix

What is PWC®?



✓ Drill out and log PWC® area

Computational Fluid Dynamics - Digital Twin

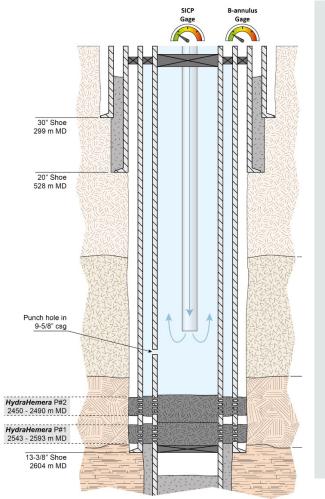
Weight Tag and Pressure Test

PWC® Qualification Matrix

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Negative Inflow Test

5ea PWC® plugs in dual casing have been negative pressure tested by circulating in a light fluid (e.g., base oil) above the PWC® plug, resulting in \approx 3500 psi ΔP across the PWC® plug



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- ✓ Drill out and log PWC® area
- ✓ Negative Inflow Test

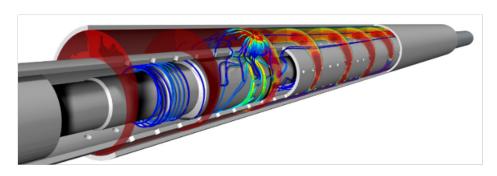
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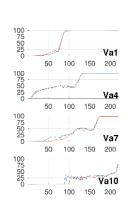
PWC® Qualification Matrix

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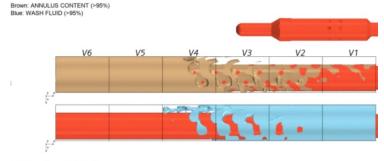
Computational Fluid Dynamics – Digital Twin

Accurate computer models to predict job outcome









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- ✓ Drill out and log PWC® area
- ✓ Negative Inflow Test
- ✓ Computational Fluid Dynamics Digital Twin

PWC® Qualification Matrix

What is PWC®?

Weight Tag and Pressure Test

Common practice for verification that casing cement plugs have set up

Doesn't tell us anything about the quality of annular cement

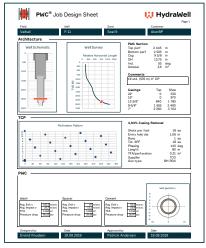


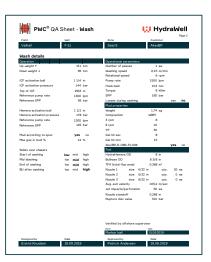
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What is PWC®?

PWC® Qualification Matrix

- Job design sheet, QA sheet for wash, spacer and cement
- Derived from offset data (track record, logged plugs, CFD)







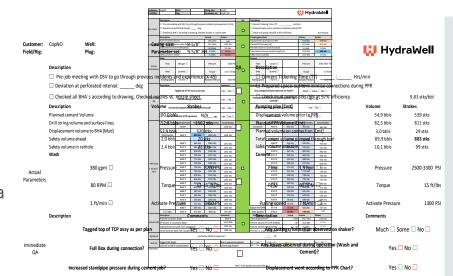




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| | Info | Depth Cmt Vavle | If 0 at start | Planned strokes | Actual Strokes | | Info | Depth Cmt Vavle | If 0'ed at cmt exit | Planned strokes | Actual Strokes |
|-----------------------------------|---------------|-----------------|---------------|-----------------|----------------|--|-------------------|-----------------|---------------------|-----------------|----------------|
| PPR Chart ± 10 st/s / 20 ft | | 9600ft | | | 1418 stks | | Connection | 9693 ft | 441 stks | 961 stks | 961 stks |
| | | | | | | | | | | | |
| | Stop Position | 9604 ft | 883 stks | 1403 stks | 1400 stks | | | | | | |
| | | | | | | | | 9694 ft | 437 stks | 956 stks | |
| | | 9608 ft | 865 stks | 1384 stks | 1372 stks | | | 9699 ft | 414 stks | 933 stks | 933 stks |
| | | 9613 ft | 842 stks | 1361 stks | 1351 stks | | | 9704 ft | 390 stks | 910 stks | 911 stks |
| | | 9618 ft | 818 stks | 1338 stks | 1331 stks | | | 9709 ft | 367 stks | 887 stks | 890 stks |
| | | 9623 ft | 795 stks | 1315 stks | 1313 stks | | | 9714 ft | 344 stks | 864 stks | 868 stks |
| | | 9628 ft | 772 stks | 1292 stks | 1291 stks | | | 9719 ft | 321 stks | 840 stks | 843 stks |
| | | 9633 ft | 749 stks | 1269 stks | 1270 stks | | | 9724 ft | 298 stks | 817 stks | 818 stks |
| | | 9638 ft | 726 stks | 1245 stks | 1248 stks | | | 9729 ft | 275 stks | 794 stks | 792 stks |
| | | 9643 ft | 703 stks | 1222 stks | 1226 stks | | | 9734 ft | 251 stks | 771 stks | 766 stks |
| | | 9648 ft | 679 stks | 1199 stks | 1205 stks | | | 9739 ft | 228 stks | 748 stks | 740 stks |
| | | 9653 ft | 656 stks | 1176 stks | 1182 stks | | | 9744 ft | 205 stks | 725 stks | 714 stks |
| | - | 9658 ft | 633 stks | 1153 stks | 1165 stks | | | 9749 ft | 182 stks | 701 stks | 690 stks |
| | | 9663 ft | 610 stks | 1129 stks | 1140 stks | | | 9754 ft | 159 stks | 678 stks | 671 stks |
| | | 9668 ft | 587 stks | 1106 stks | 1121 stks | | | 9759 ft | 136 stks | 655 stks | 650 stks |
| | | 9673 ft | 564 stks | 1083 stks | 1092 stks | | | 9764 ft | 112 stks | 632 stks | 630 stks |
| | | 9678 ft | 540 stks | 1060 stks | 1069 stks | | | 9769 ft | 89 stks | 609 stks | 609 stks |
| | | 9683 ft | 517 stks | 1037 stks | 1044 stks | | | 9774 ft | 66 stks | 586 stks | 588 stks |
| | | 9688 ft | 494 stks | 1014 stks | 1020 stks | | Bottom Perf (PPR) | 9779 ft | 43 stks | 562 stks | 567 stks |
| | (+) 3 bbls | 9693 ft | 471 stks | 990 stks | 991 stks | | Start position | 9784 ft | 20 stks | 539 stks | 539 |

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4,4 bbls 43 etke Techn Actual pressure peak from sponge ball. Plugging 1380 stks | Aban Planned vs actual spongeballs May 2024

Tagged TOC denth UCA Cell at 90/10 contamination RHA in expected condition? Cement plug tested?

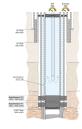
Vec □ No □ Safety vol > P Vc A Spongehall Total Operational time

Ves No No

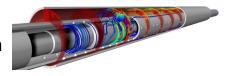
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✓ Negative Inflow Test



✓ Computational Fluid Dynamics – Digital Twin



√Weight Tag and Pressure Test



✓ PWC® Qualification Matrix



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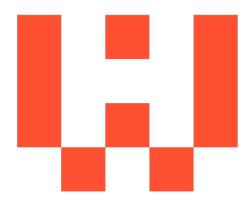
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POWERED BY INVENTION