



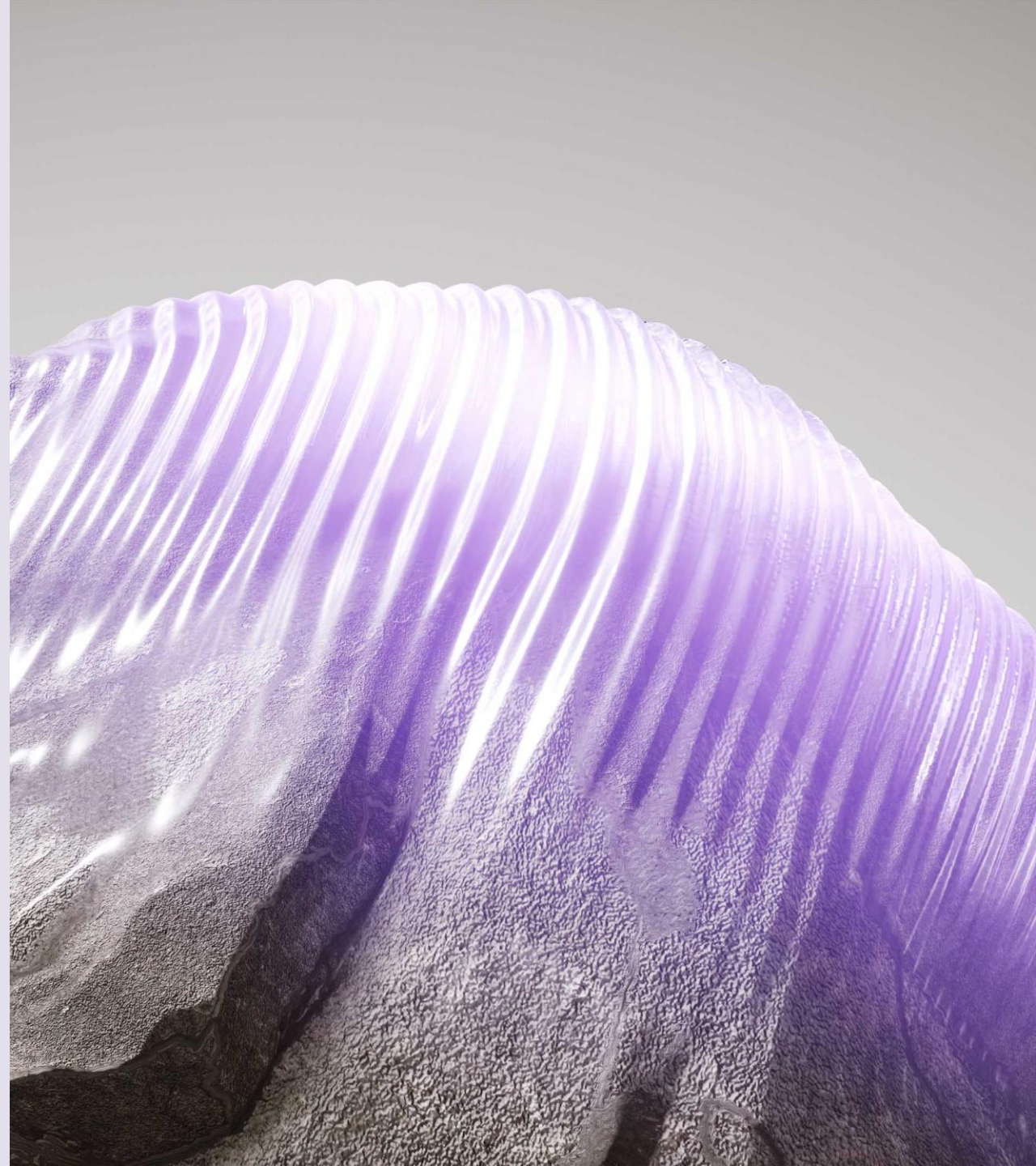
# RockSolid™ - A Potential Game Changer in P&A

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# Agenda

What is RockSolid™ ?  
Status & timelines  
Barrier  
Seal potential  
Strategy & Applications  
9-5/8" development  
Regulatory



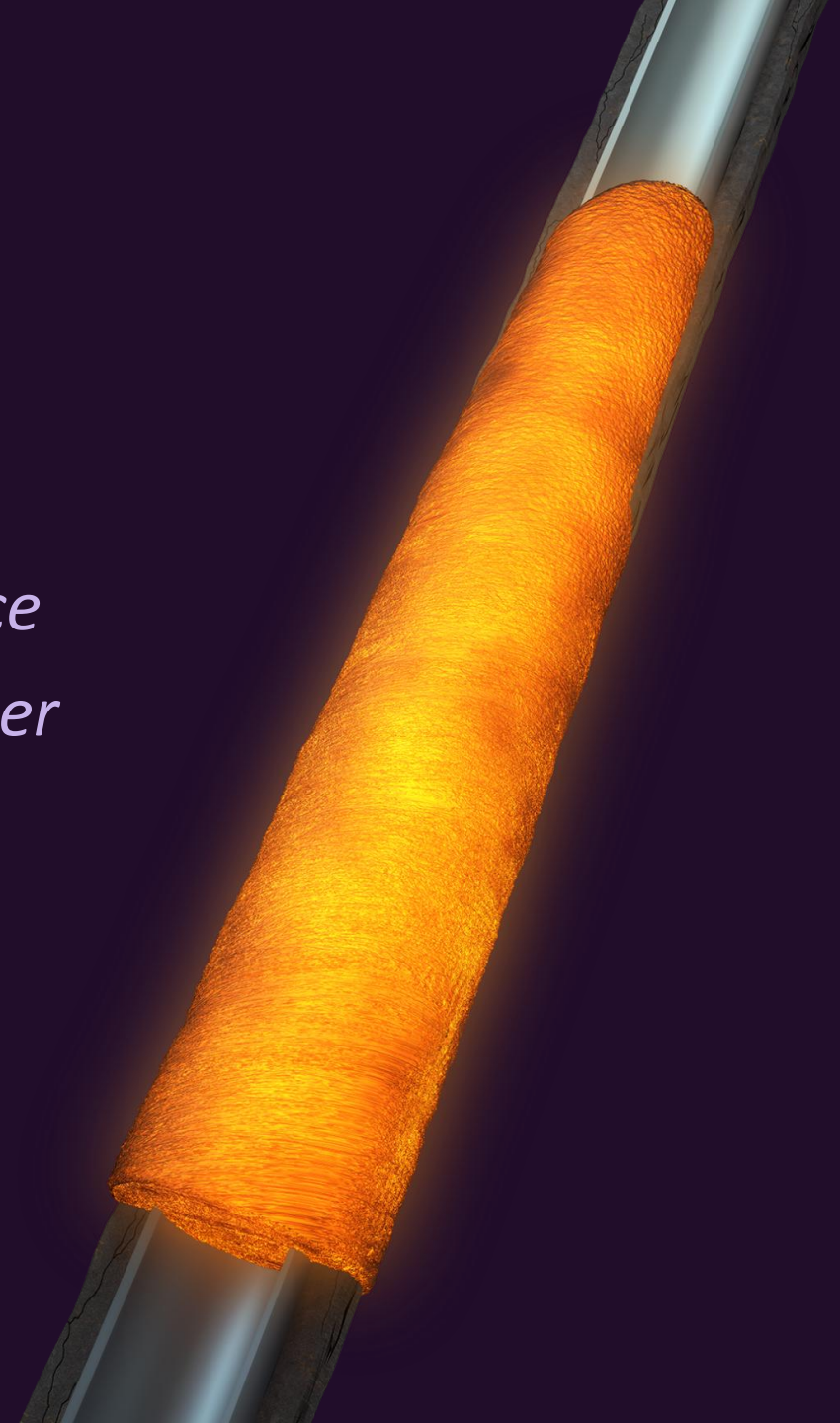


# *What is RockSolid™?*

*Single-run, rigless wireline solution that:*

- ▶ *Removes man-made materials up to borehole face*
- ▶ *Replaces with uninterrupted bismuth-based barrier*

*It is powered by thermite.*



# Interwell P&A RS

→ Commercial; 4.5" and 5.5"

## Rock to Rock

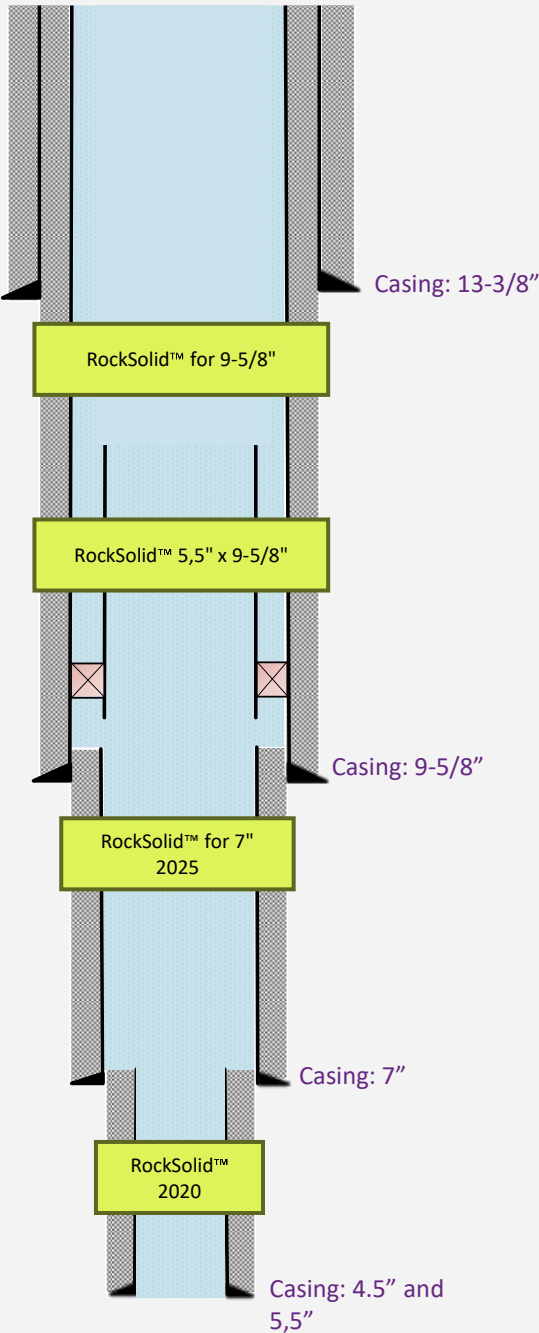
- For 7" Single String application - TRL 6 – TRL 7 Q2 2025
- For 9-5/8" Single String application - TRL 6 2026/2027
- For 5,5" or 7" inside 9-5/8" Thru Tubing / Dual String

## Other Application areas

- Metal-to-Metal Barrier and NCS bismuth qualification
- CCS
- Zonal isolation

## Key Focus Areas

- Technology Development & Qualification
- Standards and regulations
  - Bismuth approved deep-set well barrier material NCS
- Monitoring/verification



Rev. 1.0  
Date 01.10.2024

Product sheet RockSolid™ Thermite-based barrier

### Description

RockSolid™ reinstates caprock integrity across the entire cross section of the well. It's the optimal P&A solution for wells with integrity issues. Through the pioneering use of THERMIT®, RockSolid™ melts casing and cement, removing all wellbore elements that then solidify into an impermeable, rock-to-rock, gas-tight barrier.

### Application

RockSolid™ is suitable for well integrity remediation as an alternative to punch & squeeze, perf wash cement & section milling. The application envelope is:

- Available for 4.5" and 5.5" Single String
- Surface Casing Vent Flow (SCVF/ SCP).
- Set in 60 - 200 bar.
- Shale caprock / tight siliclastic.
- Up to 25 degrees inclination at setting depth.

### Benefits

- Wireline deployment (e-line) ideal for rig-less applications.
- Restores caprock integrity with formation-to-formation gas tight seal.
- The only P&A solution run rigless in a single trip, sealing the well cross sectionally and permanently, with fewer resources and with unprecedented material quality.



RockSolid™

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Product sheet RockSolid™ Thermite-based barrier

### Technical Specifications (Tool)

	4.5"	5.5"	7" (TBAP)
Tool Name	RS 90	RS 110	RS 7
Maximum tool OOD, mm (in)	98 (3.86)	118 (4.65)	140 (5.51)
Temperature range, °C (°F)	-40 to +125 (-40 to +257)	-40 to +125 (-40 to +257)	-40 to +150 (-40 to +302)
T minimum surface to setting depth, °C (°F)	20 (68)	20 (68)	
Tool length, mm (ft)	7020 (23)	7020 (23 3/8)	Max 8000
Tool weight, kg (lb.)	136 (300)	184 (406)	Max 1000
Maximum tool body pressure rating, bar (psi)	110 (1600)	110 (1600)	
E-line compatibility	Mono/multi conductor	Mono/multi conductor	Mono/multi conductor
Thermite ADR classification	Not class 1 (i.e., not explosive)	Not class 1 (i.e., not explosive)	

### Technical Specifications (Casing)

	4.5"	5.5"	7" (TBAP)
Tool Name	RS 90	RS 110	RS 7
Casing outer diameter, mm (in)	114.3 (4.5)	139.7 (5.5)	177.8 (7)
Casing weight, kg/m (lb./ft)	14.14-17.28 (9.5-11.6)	20.83-25.32 (14-17)	38.69-52.09 (26-35)
Minimum distance to nearest collar, m (ft)	Down: 0.5 (1.64) Up: 2 (6.5)	Down: 0.5 (1.64) Up: 2 (6.5)	
Number of strings	Single string	Single string	Single string
Casing centralization	Not required	Not required	Not required
Casing alloy	All grades	All grades	All grades

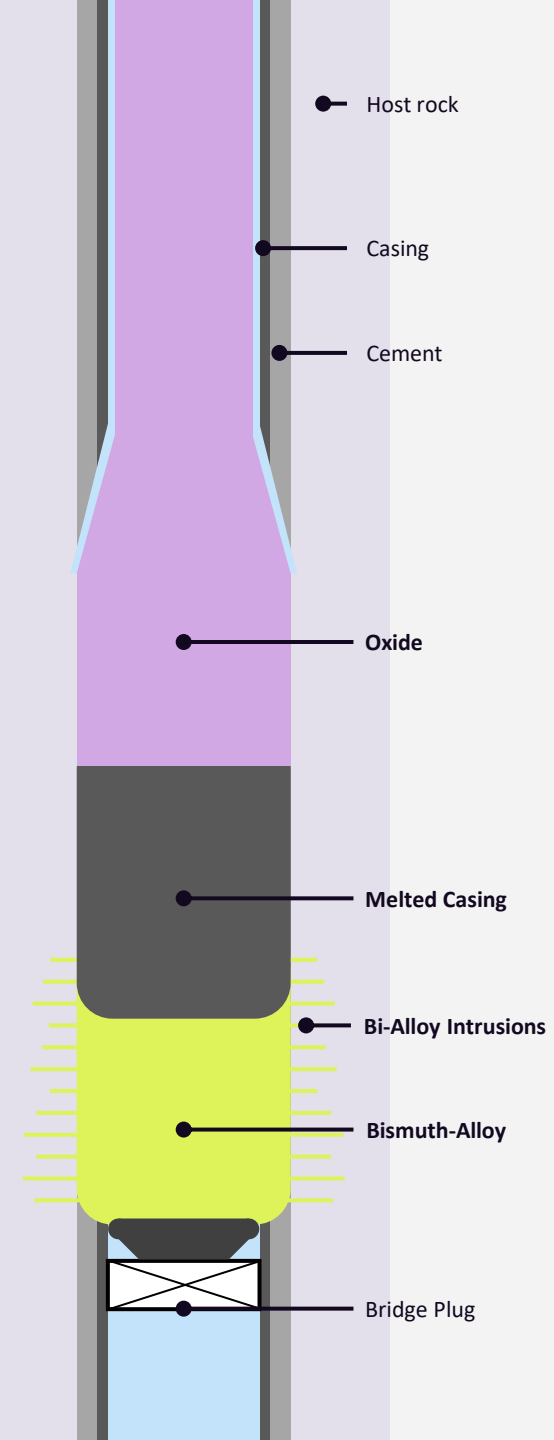
(1) With current tool setup.  
(2) Dependent on temperature and pressure, reflow pressure calculation in FDR.  
(3) Pre-configure needed for new casing weights.  
(4) From tool nose.  
(5) Borehole enlargement not exceeding 20%.

# RockSolid™ 3-phase Barrier Schematic

- The RockSolid™ barrier is a combination 3 specific materials . Each of the barrier materials is a result from the thermite reaction and melting of the man-made well elements, solidifying to an eternal gas sealing barrier.

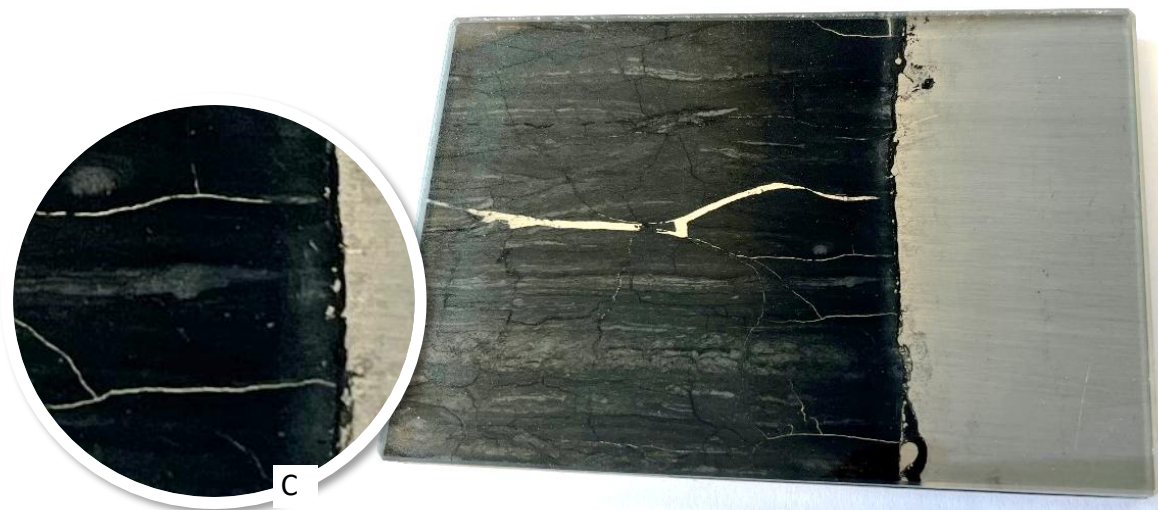
## RockSolid™ Formation-to-Formation Barrier System

- **Oxide**  
Mineralogic composition analogous to magmatic rock such as basalt, produced as a result from the thermite reaction melting and mixing with decomposed annular cement.
- **Melted Casing**  
Steel originating from the casing that has been melted as part of the exothermic reaction, composed of steel with similar material structure as the original casing steel.
- **Bismuth-Alloy**  
A proprietary bismuth-based alloy tailored to benefit from the best corrosion resistance, creep, reach and seal towards formation. Combined with extremely low viscosity to penetrate and seal any host rock fractures as small as 1µm.



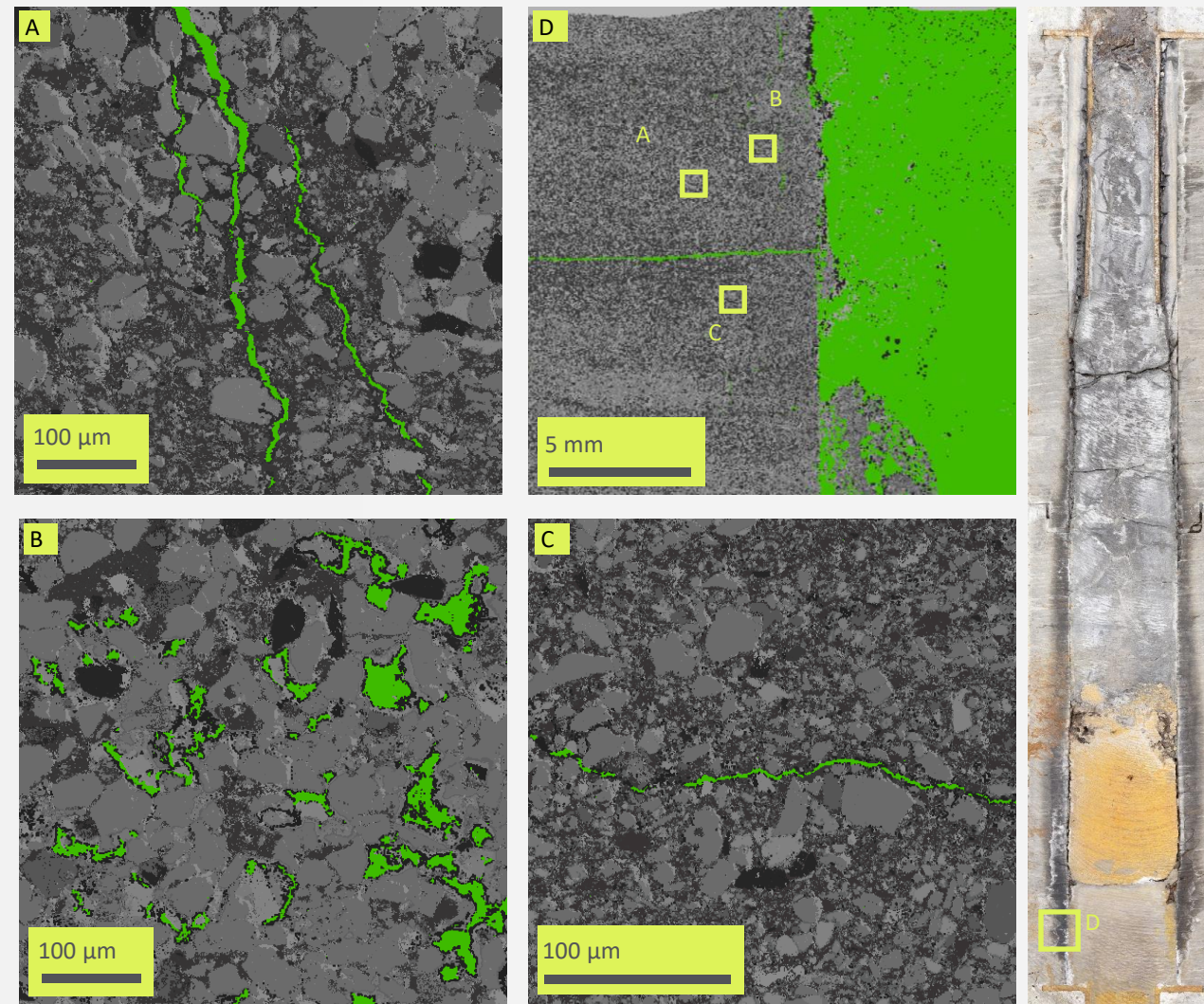


# Seal Potential



## Observations

- All casing & cement removed
- Barrier fills 360° rock-to-rock
- Alloy is pervasive into rock
- Fills voids at least  $\geq 1$  micron
- Potential bond to steel and formation



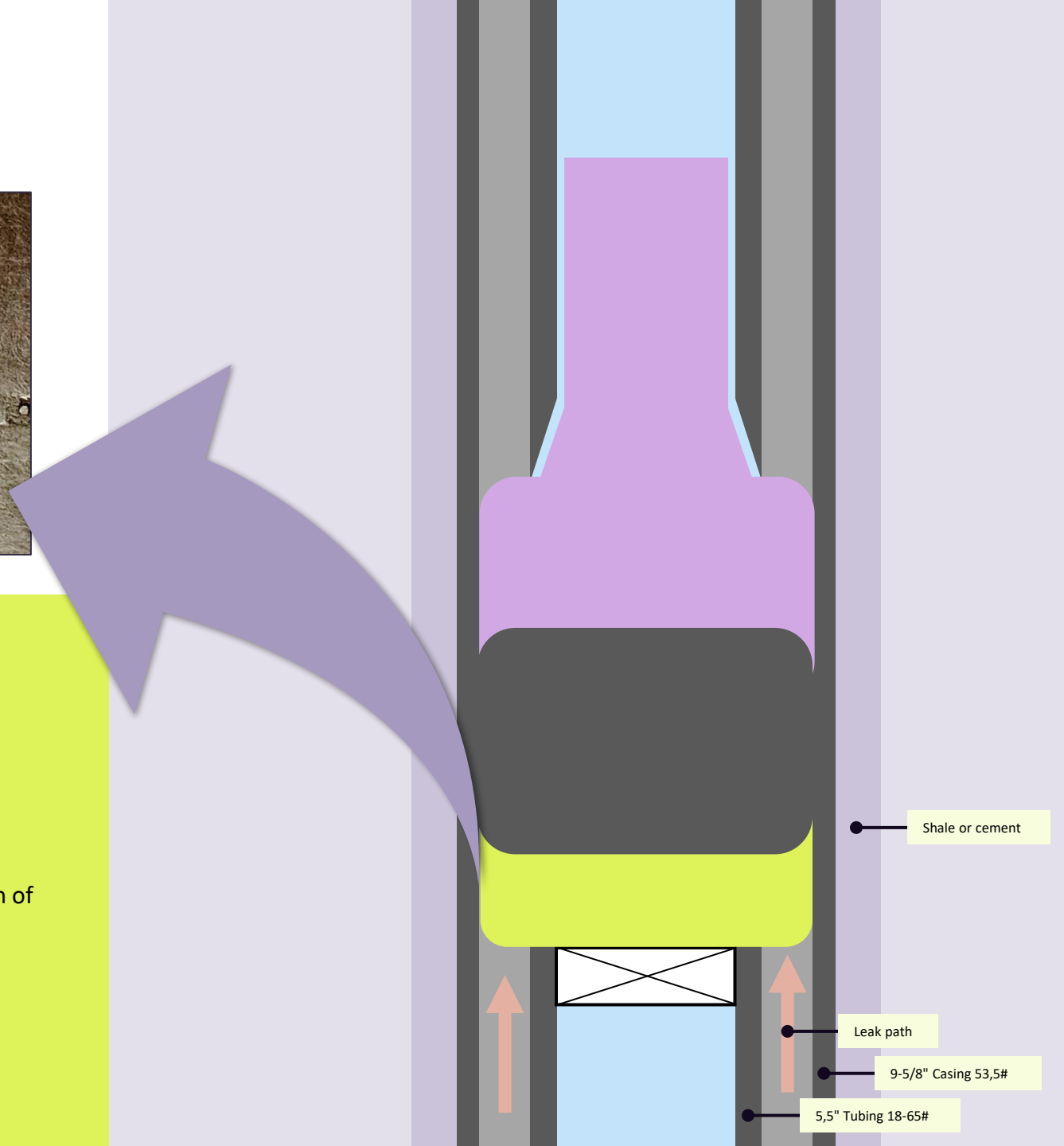
Full Scale Test | 5.5" 17# | Cemented Casing | 7-7/8" Borehole | Mud rock/ Shale Host Rock | 150 bar

# Bismuth / Casing Steel



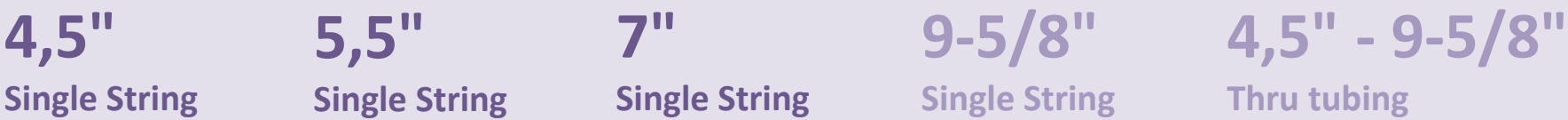
## Scope Objective – Seal annulus inside 9-5/8" Casing

- Deploy tool inside tubing and pass through any restrictions
  - Melt tubing and establish annular seal towards 9-5/8" Casing
- Application variations
  - 4,5" – 6 5/8" Tubing sizes
- Primary goal: Seal annulus between tubing and casing. Monitor and verification of barrier over 3 years





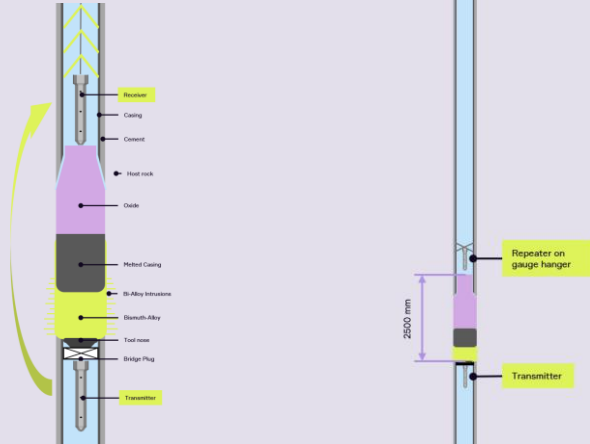
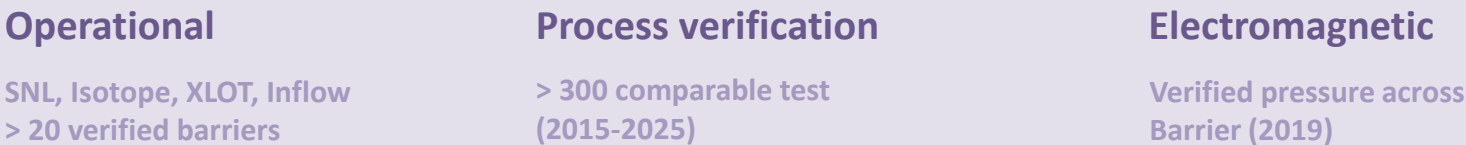
# RockSolid™ Technology



## Application



## Verification Monitoring



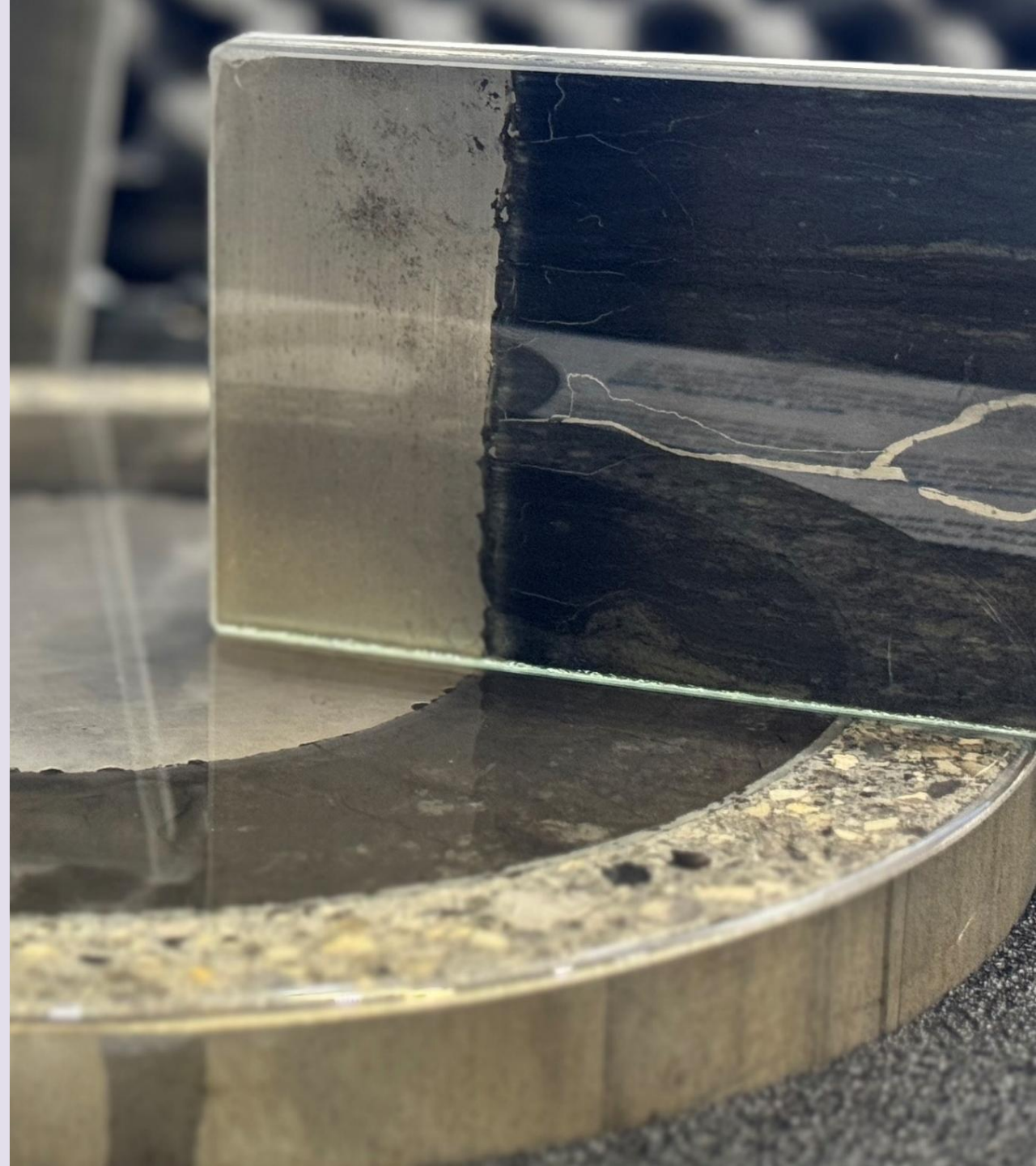


# Scope 9-5/8"

1. Development requirements
2. Long term sealing capability
3. Test program (small to full scale)
4. Operations and verification program
5. Barrier verification and monitoring system
6. Technology qualification plan
7. Regulatory requirements and gap analysis
8. Pilot well and field trials program

→ Goal:

**Install RockSolid™ 9-5/8" single string North Sea 2026-2028**



# Regulatory acceptance & Qualification Methodology

## CANADA



Alberta Energy Regulator (AER)

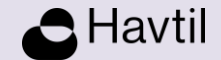
*Since 2015, Interwell and AER have worked closely together to ensure the acceptance of the RockSolid™ technology onshore Canada. Piloting and field trials has been critical parts of the Qualification Plan.*

## Technical

Technology Qualification Plan (RP-A203)

- Testing and documentation
- Confidence and supporting evidence
- **Regulations, guidelines and industry best practices**
- **Stakeholder questions and uncertainties**

## NORWAY



Havindustritilsynet (HAVTIL)

*Since 2013, Havtil have been a key stakeholder for the development of the RockSolid™ Technology. As a neutral part in industry projects, and as an important guiding regulator for qualification activities.*

## Operational

Operational Experience – Field deployments

- Full scale testing of critical functionality
- **Well operations and field experience**
- **Barrier placement and quality assurance**
- Verification methodology and results

