

TSB - «24/7 Real Time Monitoring of BOP»

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Transocean Spitsbergen

Aquila systemet ble installert ombord på Spitsbergen Oktober 2024.

Trening for personell ombord ble utført i løpet av November 2024.

Systemet vil nå gjennomføres som en ettårig pilot, på initiativ fra Equinor.
(Samtidig testes 3 andre systemer på andre Equinor installasjoner)

Pilot goals:



DPT:

Increase quality of qualifying barriers

RTM:

Improve operational efficiency by reducing test times & increasing equipment reliability.

Note:

All 3 vendors have different pressure / leak testing criterias, different then ours and are more restrictive. The suppliers have experience of pressure tests with less stringent acceptance criteria that could pass a test even with a leak. It will be evaluated if this is potentially the reason why some liner hangers pass in mud and fail in brine, leaves the underlying question could this have been discovered earlier if a more stringent test criteria was in place.

At the end of the trial, Equinor will revisit its own pressure test qualification criteria.

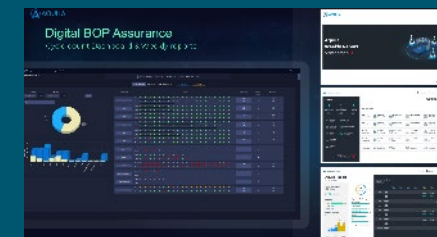
Real time monitoring (RTM)



Digital pressure testing (DPT)



Digital BOP Assurance (DBA)



Real time monitoring (RTM)



Real-time Monitoring

Well Control equipment

Features

01

24/7 support & Alarms

Monitoring for all well control equipment, including MPD, during drilling and completion operations

02

Real time and historic data

Monitor well operations in real time with Aquila's platform and access data and analytics anytime.

Advantage & Benefits



Holistic view of well barriers by integrating real-time drilling, BOP, and MPD monitoring



Enhance equipment performance, safety, and health while reducing downtime



Real time monitoring (RTM)



Case Study

Utilization of integrated services (RTOC + Oculus System) for problem detection



Quick issue resolution minimized leak exposure and system reliability loss

1

TSB, Subsea Supervisor (Transocean Spitsbergen) (External) 05/12 9:02 pm

ST: are you on?

Edited

We have a urgent need here

RTOC 05/12 9:03 pm

R: Yes sir

TSB, Subsea Supervisor (Transocean Spitsbergen) (External) 05/12 9:03 pm

ST: can you see the subsea leak?

What regulator?

It will not stop... and we are struggling to understand what it could be

RTOC 05/12 9:06 pm

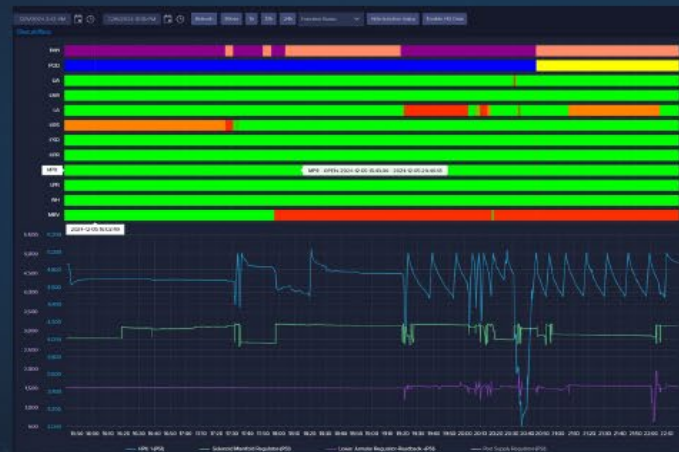
R: We are looking through the trends right now

TSB, Subsea Supervisor (Transocean Spitsbergen) (External) 05/12 9:10 pm

ST: Thank you

On December 5 at 6 PM (Houston time), the onboard Subsea team requested assistance from the RTOC to identify an issue.

2



A significant increase in pump input was identified with an interval of 10-11 minutes

3



After the request, the RTOC contacted Subsea, and they began troubleshooting together to identify the issue. Around 7 PM (Houston Time), after placing the Stack Mounted Accumulators in Block, the Accumulator Trend returned to a more stable pattern

Real time monitoring (RTM)



Other cases

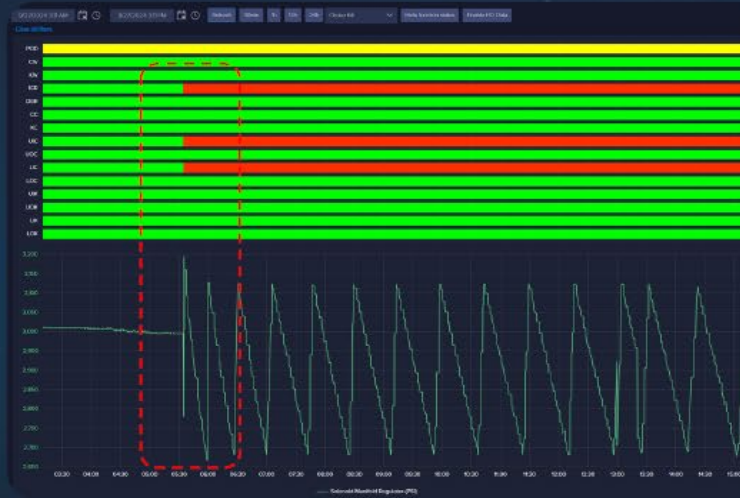
Of abnormal system behavior and operation deviation



Open Under Differential Pressure was detected when the Middle Pipe Ram was opened



Raises team awareness of potential ram damage and functionality loss



Solenoid Manifold Regulator began to decay ~450 PSI every 45 minutes when LIC, UIC, and IGR were opened



Quickly identifies issues in failsafe valves that could impact kick control operations



It was detected that the Diverter flowline seals regulator was below the recommended pressure



Prevents potential leakage through the flowline seal due to low operation pressure

Real time monitoring (RTM)





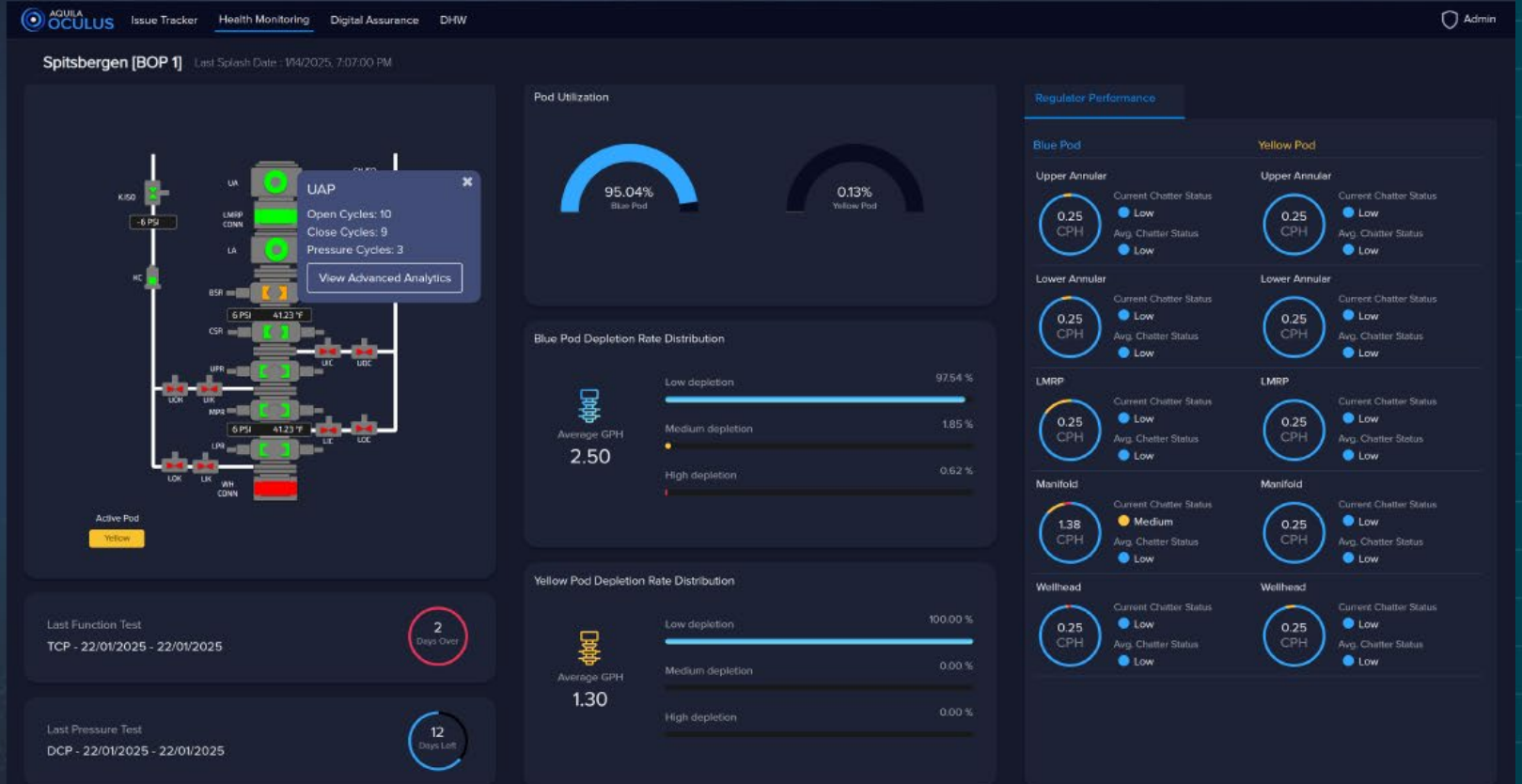
Health Management System Health

Features

- 01 Depletion Rate Technology**
Analyzes system health by measuring the leak rate when no functions are activated
- 02 Regulator Performance**
Evaluates regulator cycles to detect abnormalities in the component or its hydraulic circuit

Advantage & Benefits

-  A faster and more effective way to detect leaks in the hydraulic control system
-  Increases system reliability and prevents control system component failures during operation



Real time monitoring (RTM)



Health Management Annular Health

Features

01

Component Overview

Key information on the component's life (cycles, installation, certification, failure history, alerts)

02

Predictive Analytics

Advanced health analysis using mathematical models for pattern recognition & elastomer compressibility

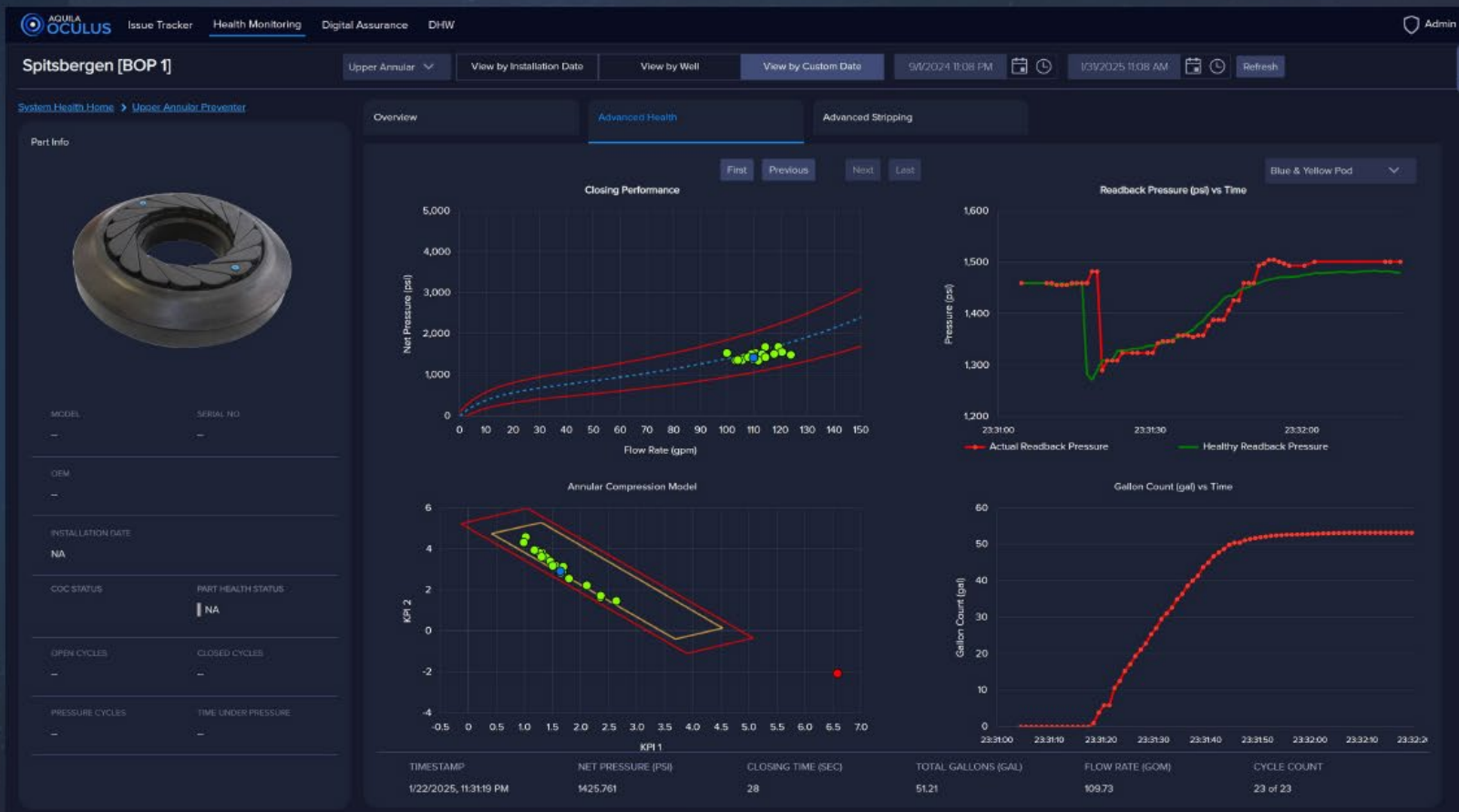
Advantage & Benefits



Holistic view of component health, combining unique quantitative and qualitative analyses



Enhances reliability and risk assessments of critical components, reducing failure probability through predictive analysis



• Digital pressure testing (DPT)

BOP Test Validation Tool for improve performance and compliance



Improve your BOP pressure validate time **up to 40%**



Regulatory agency validation

Ensuring the quality of services and systems



Line up & compliance check

Ensure all tests are running correctly and comply with standards

PREDICTIVE MODEL

START PRESSURE TEST

CALCULATE ΔP

$\Delta P < \Delta P_{ref}$

5 Minutes

START MODEL IDENTIFICATION & CALIBRATION

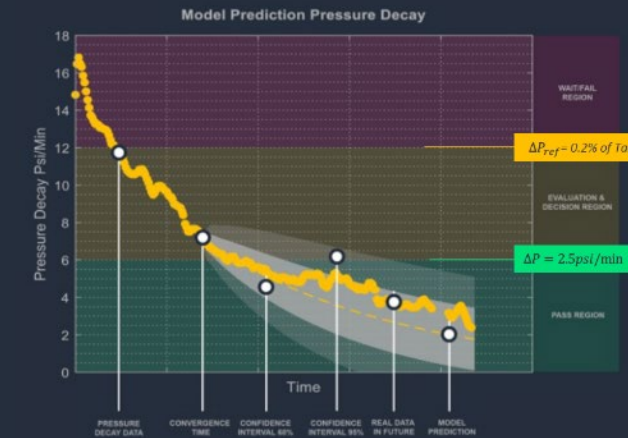
CONFIDENCE IN MODEL

RECALIBRATE MODEL

ESTIMATED TIME TO PASS (ETP)

ETP < 30 mins

TEST PASSED WITH PREDICTIVE MODEL



PASS CRITERIA

$P > \text{TargetPressure}$
 $\Delta P \leq 0.2\%$ of the test target pressure/min
Predictive Model Convergence
Predicted $\Delta P \leq 2.5 \text{ psi/min}$ (crosses in the green passing region) within less than 30 mins

Digital BOP Assurance (DBA)



Compliance Analysis


Fault Tree Analysis


Features

01 On-demand Fault Tree
Fault trees evaluate failures' impact on BOP availability and compliance

02 Auto-linked to pending issue
Quick response on the impact of a failure concerning API compliance

Advantage & Benefits

 An evaluation by a third-party system regarding compliance with regulatory requirements

 Increased clarity on the failure's impact on the system and, consequently, on operational safety

