

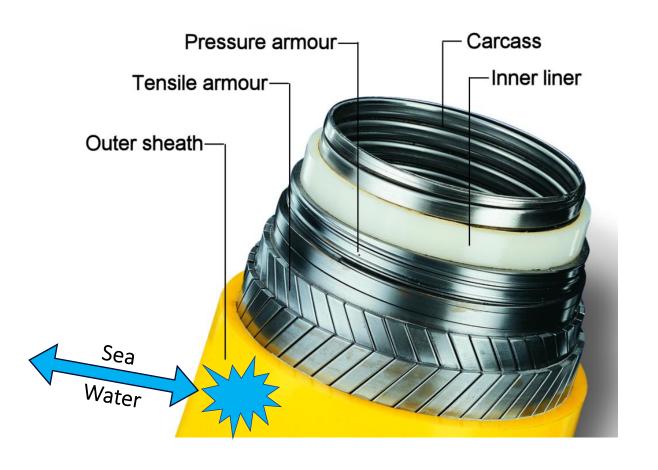
# Corrosion of armour wire steel in the annulus of flexible pipes - an overview of mechanisms

Arne Dugstad

arne.dugstad@ife.no



## **Corrosion modes / mechanisms**



#### **Confined environment**

V/S < 0.1 ml/cm<sup>2</sup>

#### **Diffusion:**

- H<sub>2</sub>O (high RH%- liquid)
- · CO<sub>2</sub>
- H<sub>2</sub>S
- CH<sub>4</sub> +++

#### Air (O<sub>2</sub>) through vent port

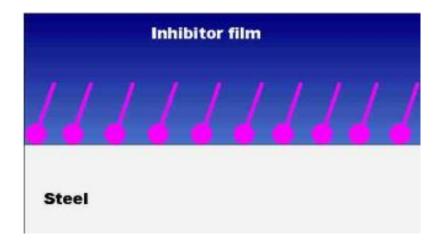
#### **Damaged outer sheath:**

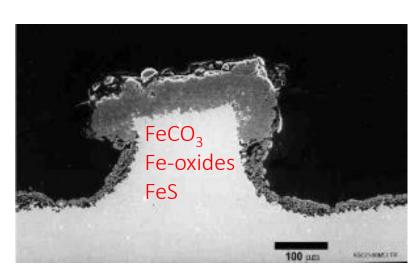
- air (20 % O<sub>2</sub>)
- sea water ( 0-10 ppmw)



# Carbon steel exposed to $\underline{\text{water} + \text{CO}_2/\text{H}_2\text{S}/\text{O}_2}$ in the annulus corrodes >>0.01 mm/y unless it achieves a protective layer on the surface











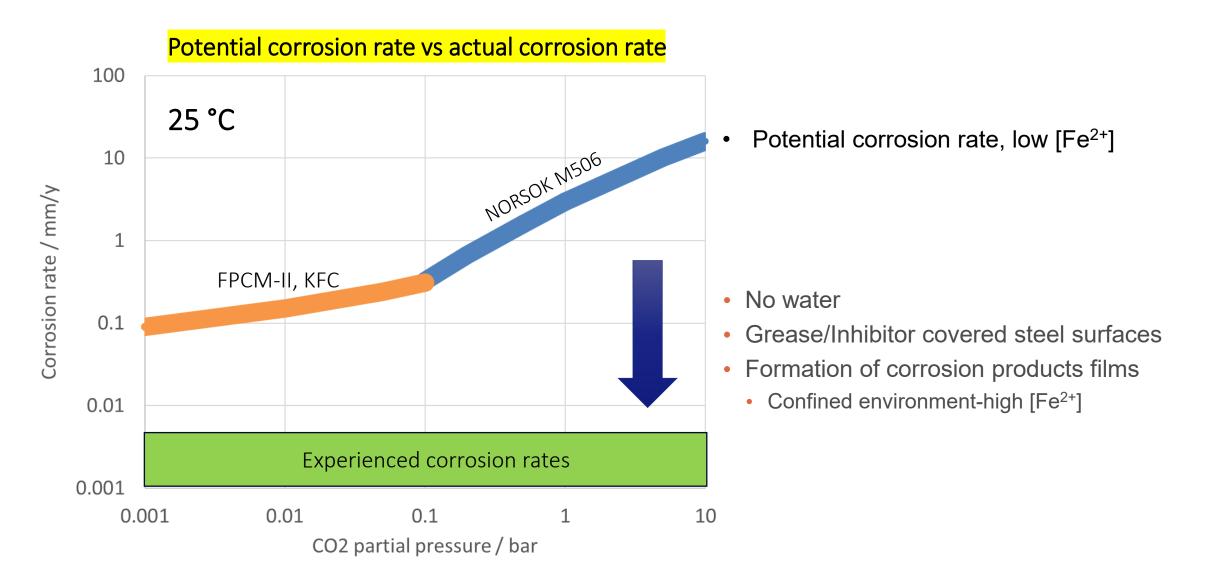
#### Local corrosion rates for water wet wire surfaces

Temp °C ↓	$pCO_2 \rightarrow$	<0.01	0.01-0.1	0.1-0.5	>0.5	Air ( <u>amb</u> )
		Corrosion rate mm/y				
< 30	High Fe <sup>2+</sup>	< 0.01	< 0.01	< 0.01	< 0.01	
	Low Fe <sup>2+</sup>	< 0.15	< 0.4	< 1	> 1	<0.15
	Post repair	< 0.05?	< 0.05?	< 0.05?	< 0.05?	
30-50	High Fe <sup>2+</sup>	< 0.01	< 0.01	< 0.01	< 0.01	
	Low Fe <sup>2+</sup>	<0.25	<0.8	<1.5	>1.5	<0.20
	Post repair	< 0.05?	< 0.05?	< 0.05?	< 0.05?	
50-70	High Fe <sup>2+</sup>	< 0.01	< 0.01	< 0.01	< 0.01	<0.30
	Low Fe <sup>2+</sup>	<0.25	<1	<2	>2	
	Post repair	< 0.05?	< 0.05?	< 0.05?	< 0.05?	
>70	High Fe <sup>2+</sup>	< 0.01	< 0.01	< 0.01	< 0.01	
	Low Fe <sup>2+</sup>	<0.25	<1.2	<2.5	>2.5	<0.30
	Post repair	< 0.05?	< 0.05?	< 0.05?	< 0.05?	

- Green: Good experimental data which is supported by field observation/experience.
- Yellow: Extrapolated data from lab and field.
- Pink: Not much data, need to be addressed.



### Normal situation, no outer damage, condensed water



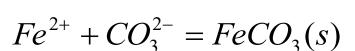


## Normal situation, no outer damage, condensed water

# Protective film formation dependent on pH, SR<sub>FeCO3</sub> and concentration of dissolved corrosion product

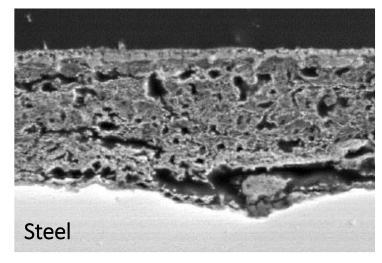
$$Fe + 2H_2CO_3 \rightarrow Fe^{2+} + 2HCO_3^- + H_2$$
 pH,  $SR_{FeCO3}$ 

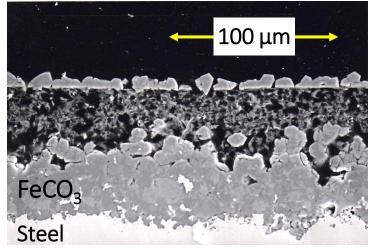
$$SR_{FeCO3} = \frac{C_{Fe^{2+}} \cdot C_{CO_3^{2-}}}{K_{Sp}} > 1$$



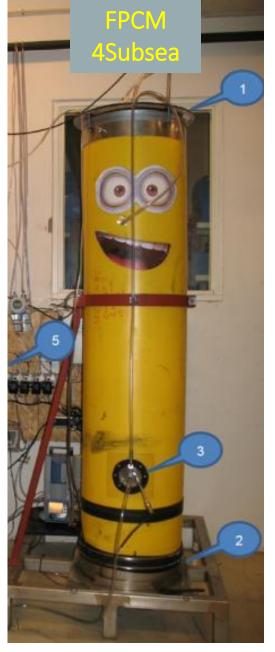


pH, SR<sub>FeCO3</sub> = 100-1000









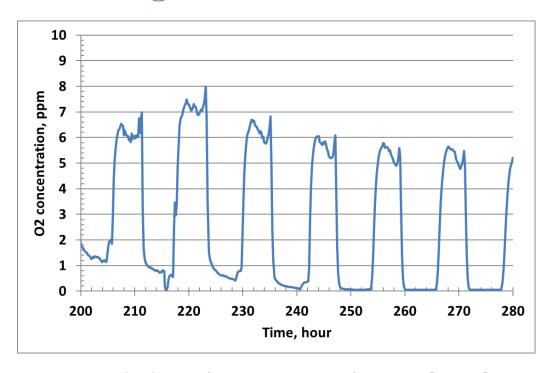




# O<sub>2</sub> ingressdamaged outer sheath

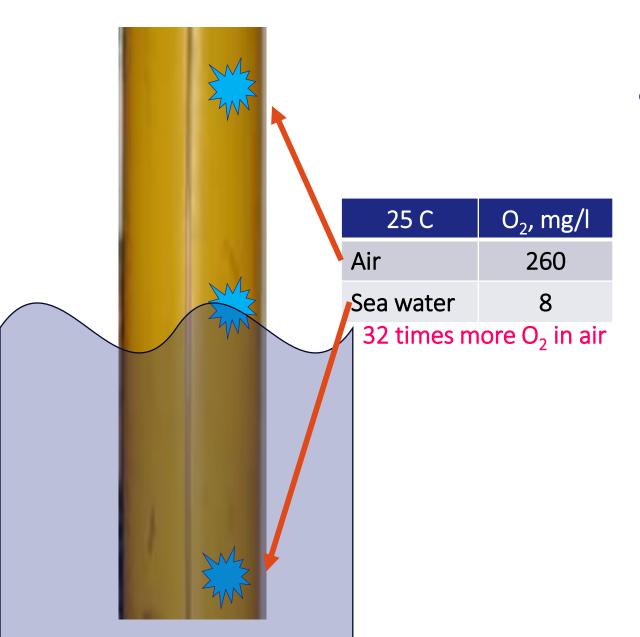
$$Fe_{stål} + \frac{1}{2}O_{2} + H_{2}O \rightarrow Fe^{2+} + 2OH^{-} \rightarrow Fe(OH)_{2}$$

$$4Fe^{2+} + O_{2} + 2H_{2}O \rightarrow 4Fe^{3+} + 4OH^{-} \rightarrow 4Fe(OH)_{3}$$



Corroded steel  $\propto$  water volume x [ $\Delta$  O<sub>2</sub>]



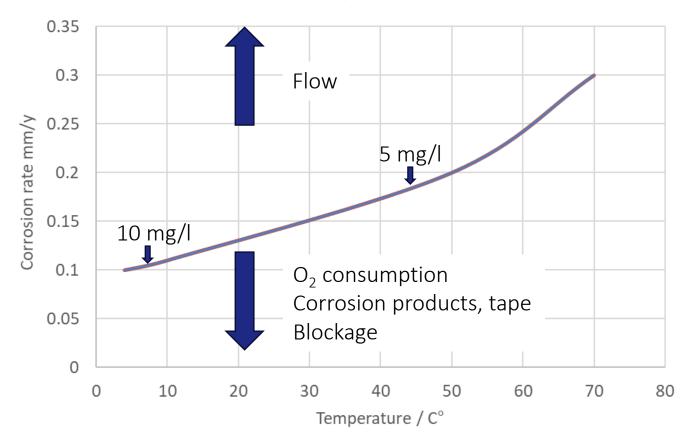


# O<sub>2</sub> ingress air/water pumping through vent port and damaged outer sheath

- Atmospheric pressure variation
- Tide water
- Waves
- Venting (pressure drop)
- Temperature variation
  - Shut down
- Open vent
  - Pressure variation vs dead volume vs permeation

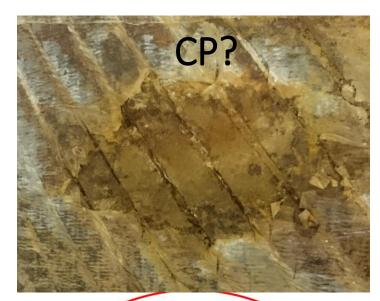


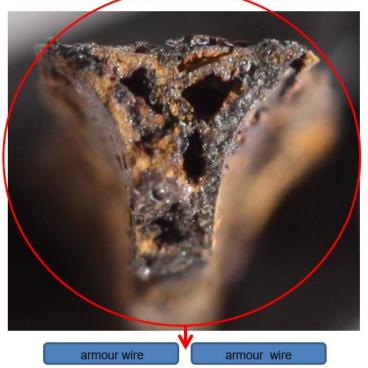
#### Sea water, 1 bar air



$$Fe_{stål} + \frac{1}{2}O_{2} + H_{2}O \rightarrow Fe^{2+} + 2OH^{-} \rightarrow Fe(OH)_{2}$$

$$4Fe^{2+} + O_{2} + 2H_{2}O \rightarrow 4Fe^{3+} + 4OH^{-} \rightarrow 4Fe(OH)_{3}$$

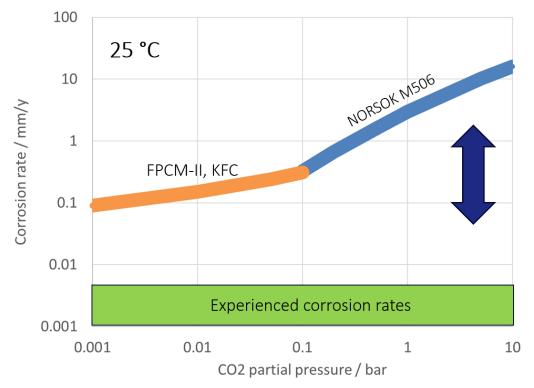






# Low [Fe<sup>2+</sup>] combined with low CO<sub>2</sub> (hungry water)

Temp °C ↓	$pCO_2 \rightarrow$	<0.01	0.01-0.1	0.1-0.5	>0.5	Air ( <u>amb</u> )
		Corrosion rate mm/y				
< 30	High Fe <sup>2+</sup>	< 0.01	< 0.01	< 0.01	< 0.01	
	Low Fe <sup>2+</sup>	< 0.15	< 0.4	< 1	> 1	<0.15
	Post repair	< 0.05?	< 0.05?	< 0.05?	< 0.05?	

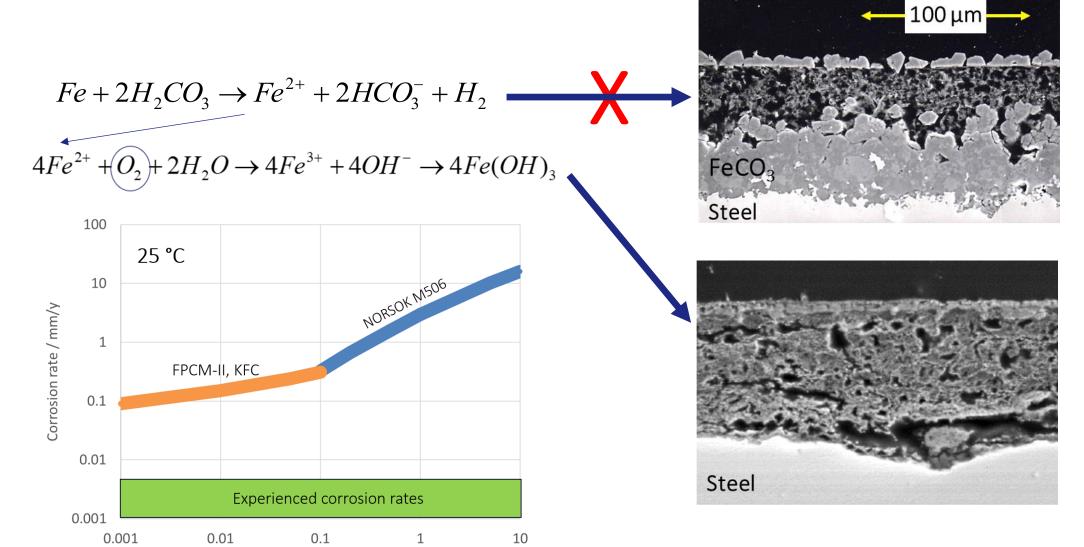


- 1. Backflow of condensed water from the vent system
- 2. Consumption of Fe<sup>2+</sup>



# CO<sub>2</sub> combined with O<sub>2</sub>

CO2 partial pressure / bar





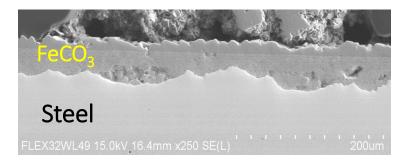
# Post repair ?

Temp °C ↓	$pCO_2 \rightarrow$	<0.01	0.01-0.1	0.1-0.5	>0.5	Air (amb)
		Corrosion rate mm/y				
< 30	High Fe <sup>2+</sup>	< 0.01	< 0.01	< 0.01	< 0.01	
	Low Fe <sup>2+</sup>	< 0.15	< 0.4	< 1	> 1	<0.15
	Post repair	< 0.05?	< 0.05?	< 0.05?	< 0.05?	

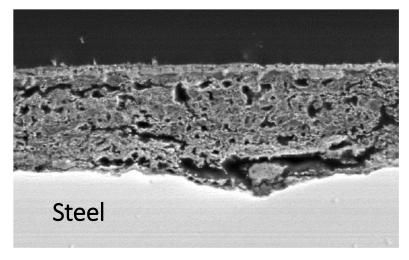


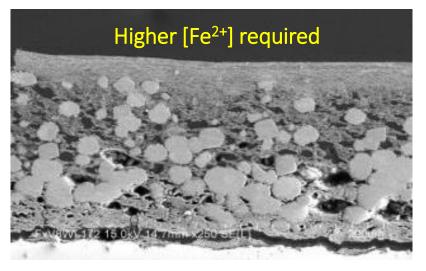
# The required [Fe<sup>2+</sup>] to achieve and maintain protection is «history» dependent

CO<sub>2</sub> - exposure



CO<sub>2</sub> exposure - failure/flooding - O<sub>2</sub> exposure - repair - CO<sub>2</sub> exposure

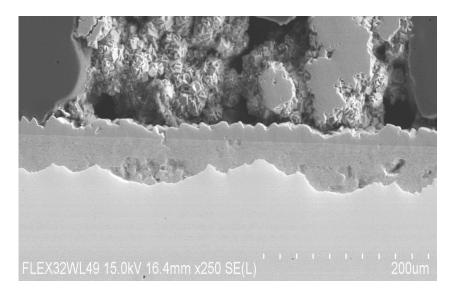




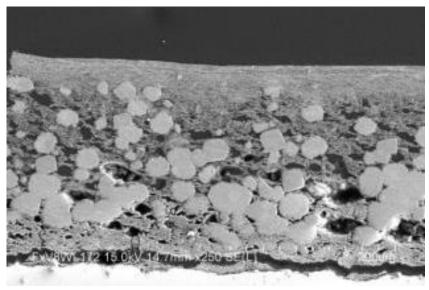
#### Experiments

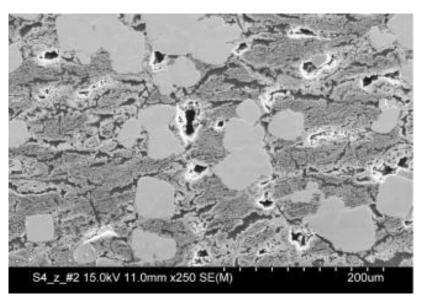
#### Field case











Arne Dugstad, Simona Palencsar, Tonje Berntsen, Linda Børvik"Corrosion of Steel Armour Wires in Flexible Pipes – History Effects", Oilfield Corrosion 2018, SPE-190907-MS

A. Dugstad, S. Palencsár, G. Svenningsen, J. Muren, M. Eriksen, J. Melville, K. Sanghavi, The combined effect of  $O_2$  and  $CO_2$  on corrosion of flexible armour wires, CORROSION/2020, paper no. 14790 (NACE International, 2020)



## H<sub>2</sub>S consumption

- FeS precipitates much faster than FeCO<sub>3</sub> for a given supersaturation.
- Essentially instantaneous reaction: SR<sub>FeS</sub> about 1 (?)

#### Consequences:

- Precipitation of FeS consumes the added H<sub>2</sub>S
- Direct relationship between Fe<sup>2+</sup> and H<sub>2</sub>S concentration

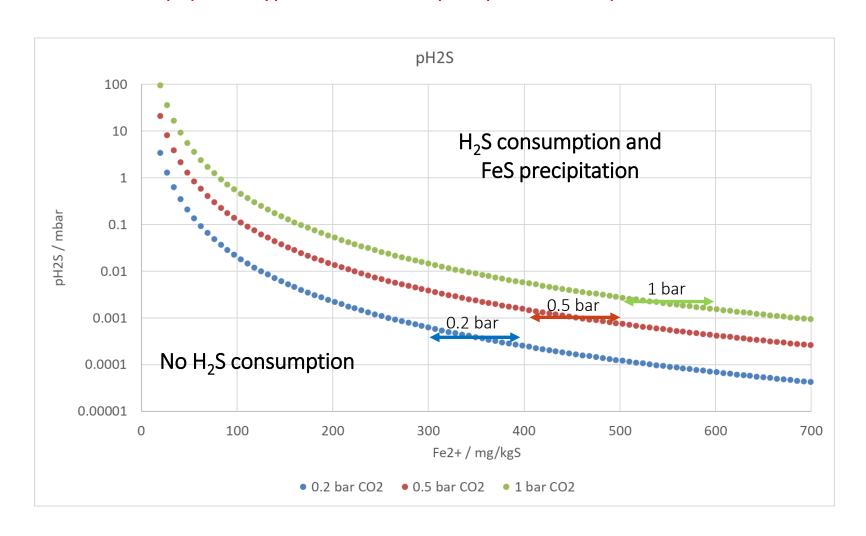
$$Fe^{2+} + 2HS^{-} = FeS(s) + H_2S$$
  $SR = \frac{C_{Fe^{2+}} \cdot (C_{HS^{-}})^2}{K_{SD}}$ 

Not possible to have  $CO_2$  controlled corrosion rate and high  $H_2S$  content at the same time!



## $pH_2S$ assuming equilibrium ( $SR_{FeS} = 1$ )

Temp, pCO2, type of water, Fe<sup>2+</sup> precipitated, Fe<sup>2+</sup> produced





## Summary

- Most flexibles perform as expected, i.e. corrosion rates < 0.01 mm/y, no cracking
- Air ingress, damaged outer sheath and sea water flooding are challenging
  - Oxygen ingress destabilize protective FeCO<sub>3</sub> films and gives higher corrosion rates and pitting
- What is the corrosion rate after repair (history effect)?
- H<sub>2</sub>S consumption expected. Very fast precipitation of FeS
- CO<sub>2</sub> consumption reduces the potential corrosion rate
- CO<sub>2</sub>SCC cracking (a new failure mode Brazil 2016) and Fatigue
  - Residual stress, surface history/microstructure, steel type and annulus chemistry important
- The annulus chemistry is complex, like a clockwork depending on a large number of time dependent parameters

Issues for new IFE JIP KFC-II



