

Welltec



Brage Fishing Operation

A successful cooperation

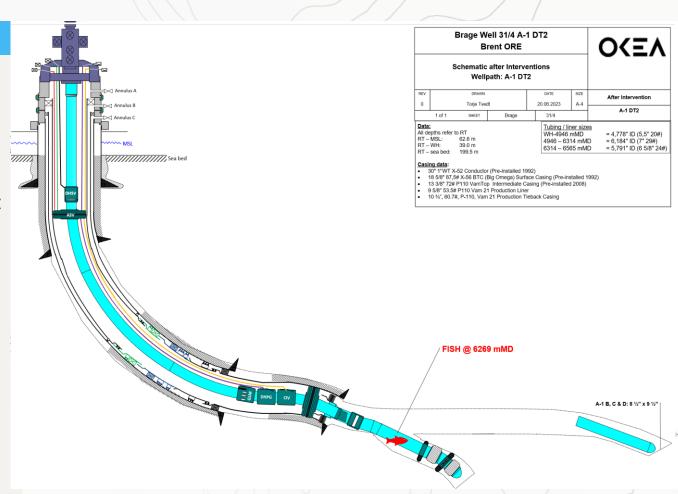
> 1. Well History and Status



Well Status – well history

Well History

- Drilled and completed Q3 2021 (slot recovery)
- High water production, believed to be from the toe of the well
- Intervention performed April 2024; Install deep set HEX plug
 - Lost most of the oil production
 - Observed sand production





Well history – attempt to pull plug

May 2024 Intervention to pull HEX plug

- 1st attempt not successful
 - High friction and limited force available
 - Limited rig up height (13m +)
 - Not able to reach depth of fish



Well history – attempt to pull plug

May 2024 Intervention to pull HEX plug

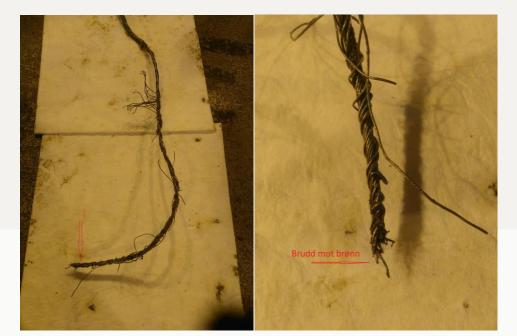
- 2nd attempt– fish in well
 - PRIME compact tractor/stroker
 - 40% shorter (7.25m vs 13.4m)
 - Space for xtra drive section
 - Bi-directional force of 16T
 - Configurable stroke length / 10" and 20"
 - Configurable anchor reach / covers full completion range
 - Released plug
 - Not able to push plug into rathole
 - High friction moving plug upwards (stroker and production) -> stuck
 - Timer activated release subs in BHA, no-go to release
 - Injected inhibited drill water into well to move sand and/or manipulate the release sub
 - Cable breakage fish in well

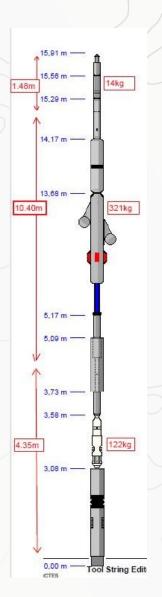




Fish - details

- The top of fish was located at 6269 m MD before bull-heading to release cable. How long the fish has moved down is unknown.
- Unknown location of the 15-20 m piece of SS wireline cable.
- The stainless-steel cable is not magnetic.







Information prior to fishing operation

Unknown factors prior to fishing operation

- State of plug
 - Partly retracted slips/element?
- Sand in well
 - Location and amount unknown
 - Friction
- Location of cable
 - Alongside fish?
 - Birds nest above?
- Condition of fish
 - 3 parts?
 - Fishes stacked or in parallel?



2. Fishing Operation - planning



Fishing operation through drilling rig

- Well intervention through drilling rig
 - Extended rig up hight for more tractor force and space for retrieving fish
 - Drilling operation paused
 - High day rate
 - Important with robust planning
 - Plan for an efficient fishing operation
 - Contingency plans in place



Planning – key to success

Integrated planning

Close cooperation with Welltec, Baker Hughes, Archer and Interwell

- Planning workshop face to face
- Trust and open communication
- Common goal
- Mapping of
 - Well history
 - Data from previous interventions
 - Fishing scenarios
 - Contingency plans
- Decision tree based on
 - Onshore SIT
 - Finding camera run
 - Result of each fishing run



- The proposed sequence of operations is as follows.
- 1. Hand over well from Production Operations to Well Intervention.
- 2. R/U Altus PCE, 7/16" mono E-line cable on BOP deck.
- 3. Run SPACE Focus ultrasonic camera to assess position of fish.
- 4. OPTION: Run Wellgrab fishing tool to retrieve upper and middle parts of fish.
- 5. OPTION: Run mechanical fishing tool to retrieve cable and cable head
- 6. OPTION: Run Power suction tool to retrieve sand or debris on top of fish
- 7. OPTION: Run Wellgrab fishing tool to retrieve lower part of fish.
- 8. OPTION: Run Wellgrab to retrieve middle part of fish.
- 9. OPTION: Run mechanical fishing tools to retrieve part of fish.
- 10. R/D all equipment.
- 11. Hand over well from Well Intervention to Production Operations.
- 12. Rig down and prepare operation at the next well in the campaign.



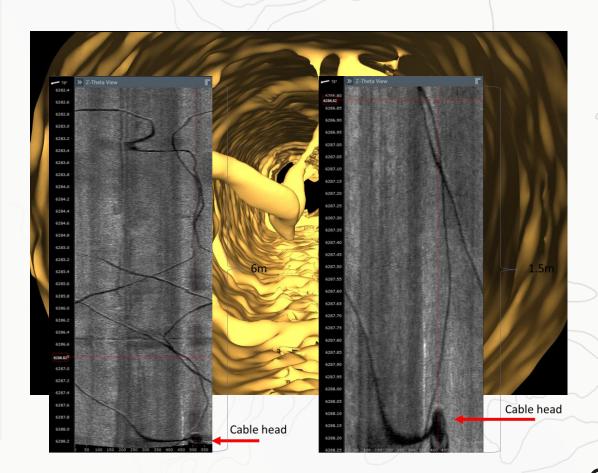
2. Fishing Operation - exercution



Archer Space Focus

Highlights

- The Archer SPACE Focus is an Ultrasonics camera tool
- Well proven technology, widely run for years
- Possible to RIH with tractor while logging
- Good visual images from well
- Information important for determining BHA setup for first fishing run
- Quick response on logging results
- Overpull first 8-10 m when POOH, i.e indication of loose top fish
- Cable on top of fish





Tool functionality

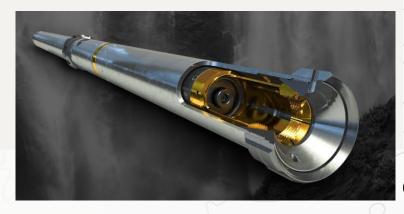
WellGrabber

- A versatile claw tool designed to efficiently retrieve loose items from the wellbore, ensuring unobstructed access.
- Recovering debris and other objects that hinder wellbore access.
- Wellbore ID and fish OD can be measured to determine correct engagement area
- The "biting" force on the fish can be adjusted to secure proper engagement.

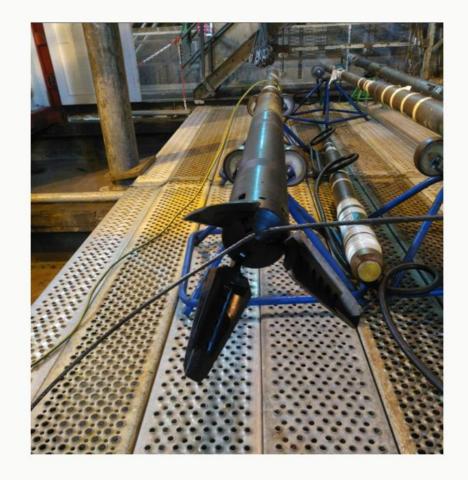


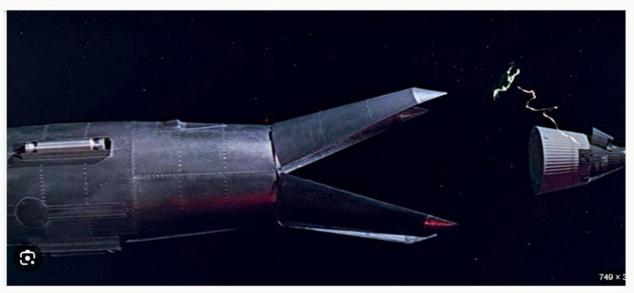
Welgrab (HEO – High Expandable Overshot)

- Able to grip on fish neck with wireline cable OR at any other section of the fish.
- Adjustable grip with real-time measurement of grip ID -> Verifies latch on fish.
- HEO allows "swallowing" over large OD and "bite" on a designated area – long overshot section
- Can accurately measure OD to confirm correct engagement area
- Grabbing range 1,5" 3,2"



WellGrabber fishing





Brage 2024

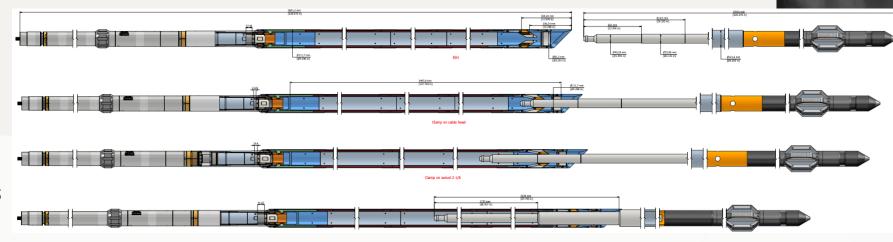
You only live twice, 1967



Welgrab (HEO – High Expandable Overshot) fishing

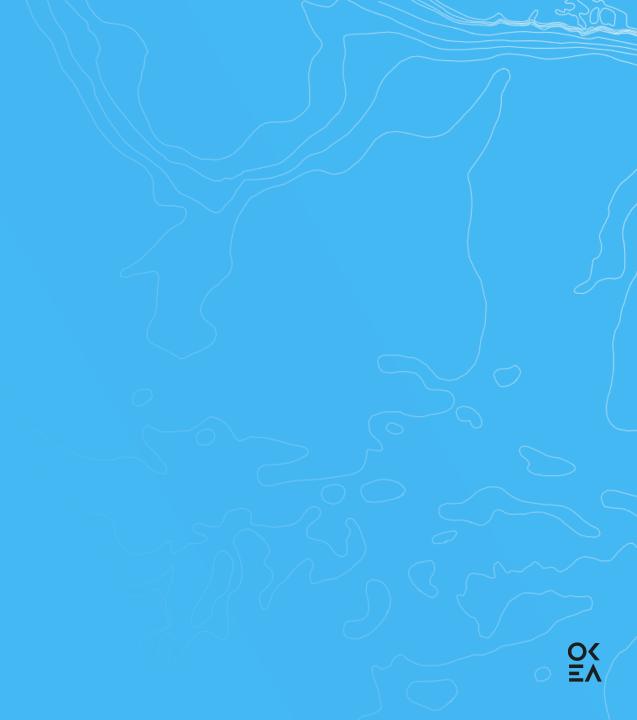
Highlights and learnings

- Topside readout of grab position, can confirm fish in grab prior to POOH
- Successful fishing of middle and lower fish
- Good discussion and risk session upfront of operation
 - Risk of tractor failure and possible trouble pulling through WL entry guide
- Overpull through entry guide and nipple profile
- Confirmed lower RSS had never released





> 3. Result



Result

- Well back on production
 - Oil rate +/- back at same rate as before plug installation
- Sand production still present -> reduced
 - Future challenges as lower zone waters out?
- Important well for the asset (7th best producer)







Thanks for your attention!

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